



Engineering Recommendation G5

Issue 5 2018

Identification of converter type from total
harmonic current distortion and dominant
harmonic order data

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Introduction

This document is intended to illustrate to the Network Operator how to identify a converter type from published data – such as EMC Test Report data – for an assessment against Stages 1C, 1D, 2A or 2B of EREC G5 Issue 5.

1 Characteristic harmonic current distortion

Table 1 in this document (below) gives typical total harmonic current distortion (THD_i) values for the three common three-phase converter types. The dominant and characteristic harmonic currents are also stated.

Table 1 — Harmonic current distortion characteristics for three converter types

| Converter type | Typical THD_i | Characteristic harmonic currents | Dominant harmonic orders |
|--|---------------------|--|---|
| Three-phase six-pulse converter | ~30% | 5th and 7th, 11th and 13th, 17th and 19th... ($6k \pm 1$), where k equates to the number of pulses of the converter. | 5th then 7th |
| Three-phase active-front-end converter | ~3–4% | 5th and 7th, 11th and 13th, plus components related to pulse-width modulation switching frequency | Varies; highest value may be lower order odd harmonics but higher orders may also be significant/comparable |
| Three-phase twelve-pulse converter | ~6–18% ¹ | 11th and 13th, 23rd and 25th, 35th and 37th... ($12k \pm 1$), where k equates to the number of pulses of the converter. | 11th then 13th |

2 Using EMC Test Report data to find converter type

An extract from an EMC Test Report for one phase of an item of three-phase equipment is shown in Figure 1 in this document (below). The THD_i value for maximum RMS current is given as 30.99% (see ‘a’ in Figure 1) and the highest harmonic orders are, from column 2, the 5th and 7th harmonics (see ‘b’ in Figure 1). Consequently, with reference to Table 1 in this document, we conclude that this is a six-pulse converter.

¹ Varies with operating condition.

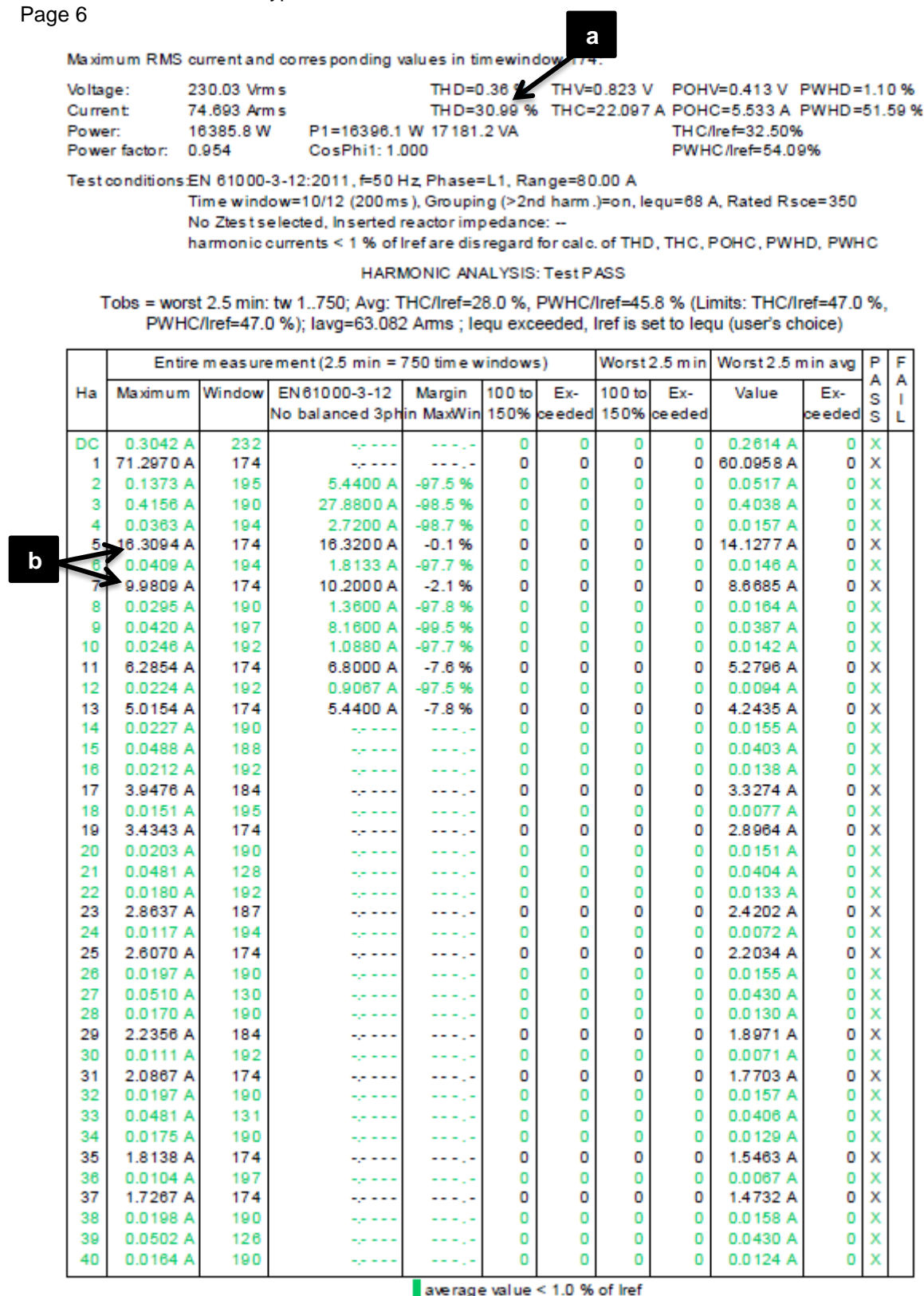


Figure 1 — Annotated EMC Test Report